

Renewable Energy Initiative
Wednesday, August 15, 2007 10:00am-12:00pm
Utah Department of Environmental Quality

Minutes

Administrative Items

- Next REI meeting
 - The time for the next REI meeting has been changed to 9:00am-11:00am on Wednesday August 22, 2007 in Room 101.
- Sub Group Meetings
 - The renewables sub-group will meet on Monday, August 20, 2007 at 1pm in DEQ building 1 main conference room (this is a different building and room). Call in available: Dial 1-866-633-3380. When prompted, enter *4091750*
 - The renewables sub-group will meet on Tuesday, August 21, 2007 at 3pm in DEQ building 1 main conference room (this is a different building and room). Call in available: Dial 1-866-633-3380. When prompted, enter *4091750*

Oregon Case Study

Kyle Davis, from PacifiCorp, presented a RPS case study. He reviewed and summarized the key points of the Oregon RPS. Some of the highlights from his presentation are as follows:

- Oregon RPS target is 25% by 2025
- There is a 4 % cost cap, if a utility expends more than 4 % of their electricity-related annual revenue requirements on the costs of complying with the RPS, they do not have to comply.
- There are different timelines and targets for smaller utilities.
- There are some exemptions for smaller utilities with excess capacity.
- The Oregon RPS recognizes Renewable Energy Certificates (RECs).
- The Oregon RPS allows exemptions to their least cost standard.

For more information on the Oregon RPS please see handout provided by Kyle Davis.

Priority of Options

The REI meetings were summarized and a “findings to date” was presented by staff. Based on that information the BRAC policy options (from Ernie’s Influence Diagram) were reviewed and discussed. The group prioritized the policy options. The group agreed to focus first on RPS and then Transmission issues and incentives. There was also a request to address net metering.